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Permit Evaluation Report 60853 OMNOVA Solutions Inc. 1667000007 February 14, 2013

Date/time submitted: Feb 14 2013, 14:45:29

Ohio EPA, Division of Air Pollution Control

Permit Evaluation Report

Facility ID: 1667000007

Facility Name OMNOVA Solutions Inc. Submitted: No

Report ID 60853

Report Type Permit Evaluation Report

Report Status Draft

Reporting Period 01/01/2012-12/31/2012

Feb 14 2013, 14:4

Due Date:

Feb 15, 2

dditional Information & Corrections

r modified, or EU(s) not in operation during the reporting period. See the 'PER Form FAQ' document for an explanation and examples from the system's Reference Page. lease list below any additional information you need to communicate. At a minimum, identify if you have any EU(s) that were permanently shutdown, EU(s) that will not be instr

2012 Permit Evaluation Report. EU P015 was not installed, and PTIO P0105137 expired in February 2011. The following is a correction to the first quarter deviation report (Report ID 49174). The report indicated that for 1,347 minutes, the rolling 3-hour average temperature of the thermal oxidizer was less than 1,451 degrees Fahrenheit (deg F during the first quarter. However, the emission units (EUs) were not operating during these times. When the data were corrected to include only the periods when the rolling 3 hour average temperature was less than 1,451 deg F while the EUs were operating, the total was zero (0) minutes. This correction is reflected in the PER below for EUs P004 P013, P105, P106, P110 and P115.

etailed EU Information

pdate your Facility Profile for each applicable emissions unit(s). Failure to update your Facility Profile may result in an incomplete report submittal mitations(EL) and/or monitoring, record keeping or reporting (MRR) occured by selecting either Yes or No. If any of the date fields do not identify an actual date, you are require he Emission Unit(s) listed below has been issued a PTIO(s). Complete the table below by identifying whether deviations or exceedances of operational restrictions(OR)/emissi

The butadiene distillation column was started up on June 13, 2012 and operated intermittently through september 5, 2012. On that date, the	No	No	2000	May 01, 2000 May 01, 2000 May 01,	2000 Ma	Мау 01,	P0101911: 04/27/2009	Butadiene distillation column, overhead condenser, reflux	P014
	Yes	Yes	Oct 01, 1992	Sep 01, 1992 O		Sep 01, 1992	P0101911: 04/27/2009	Wastewater Steam Stripping Column	P013
	Yes	Ye s	ec 01, 1995	Jun 01, 1974 Jun 01, 1974 Dec 01,	1974 Ju	Jun 01,	P0101911: 04/27/2009 P0109399: 06/22/2012	Latex Polymerization & Degassing Process	P004
Notes	MRR	OR/EL	Commence Operation after Installation or Latest Modification	Begin Installation/ O Modification I		Completion of Initial Installation	Permit Number: Effective Date	DAPC EU Description	DAPC EUID
	Deviations or Exceedances From:	Devia Excee Fr		Dates					

Ohio
EPA,
Division
of Air
Pollution
Control

P018	P017	P015	T014	P115	P110	P106	P105	P103	P101	
HP -	NLB Corp. 200-HP (230 BHP) Hi- Pressure Water Jetting Diesel, Model No. 7200D-1- 1/2 - Haywagon	SA Polymerization Process	52,848 gallon variable vapor space storage tank - Styrene Bulk Storage Tank T-53- 20	Pilot Plant Polymerization Process #6	Pilot Plant Polymerization Process #1	Pilot Plant In- Mold/Specialty Coatings and Fluorinated Monomers/Polymers	Pilot Plant Acrylic Latex Polymerization	Pilot Plant Latex Strippers	Pilot Plant 30- gallon Reactors	drum, reboiler, pumps; vented to an existing Process Combustion Corp Thermal Incinerator
P0110263: 09/04/2012	P0110263: 09/04/2012	P0105137: 08/31/2009	P0107784: 03/25/2011	P0101911: 04/27/2009	P0101911: 04/27/2009	P0101911: 04/27/2009	P0101911: 04/27/2009	P0101911: 04/27/2009	P0101911: 04/27/2009	
Dec 1	Nov 2		Jun 0	Mar 0	Mar 0	Jun 0	Jun 3	Jun 3	Jun 3	
15, 2000	23, 1998		01, 1985	01, 2000	01, 2000	01, 1966	30, 1967	30, 1950	30, 1969	
0 Dec	8 Nov		5 Jun	0 Mar	0 Mar	6 Jun	7 Jun	0 Jun	9 Jun	
15,	23,		01,	01,	01,	01,	30,	30,	30,	
2000	1998		1985	2000	2000	1966	1967	1950	1969	
Dec 15	Nov 23,		Oct 01,	May 01,	Мау 01,	Jun 01,	Jun 30,	Jun 30	Jun 30,	
5, 2000	3, 1998		1, 2002	L, 2000	L, 2000	196), 1967), 1950), 1969	
No	No	No	No	Yes	Yes	6 Yes	7 Yes	Yes	Yes	
No	No	No	No	Уев	8 6 K	Yes	Yes	Yes	Yes	
		This EU was not installed; the PTIO expired in February 2011.								system was purged of all butadiene a was mothballed until the summer of 2013.

eviation, Exceedance, or Visible Emissions Detail

ocument available from the system's Reference Page. ocument in lieu of using the table below, the document must meet the content requirements identified in the hard copy PER you received. Examples are available in the 'PER I cident that occured during the reporting period. This information may be identified through either the following table or by attaching the information below. When attaching a dditional information is required for each deviation or exceedance that prompted a 'yes' answer in the Detailed EU Information table above and for any visible emissions (VE)

						J
Dev/Exc/VE ID	DAPC EU ID	Start Date	End Date	Duration	Description of Deviation or Exceedance and Probable Cause	Description of Corrective Actions none, describe when not
21509	P004, P013, P101, P103, P105, P106, P110, P115	Jun 03, 2012	Jun 03, 2012		478 minutes	The rolling 3-h; average combust: temperature of thermal oxidize: dropped below 1,451 deg F from 1005 hours on June 3 2012 (478 minuteduction of inerts (primarintrogen) into the inability of the thermal oxidizer temperature control system and compensate for texcessive inert; by burning more natural gas to maintain the normal operating temperature of anormal operating temperature of 1,500 deg F.
The source of the inerts was identified and isolated. No other corrective actions were necessary, and the system	21478	P004, P013, P101, P103, P105, P106, P110, P115	Mar 04, 2012	May 16, 2012		72 days

corrected itself.				
The deviation was	The analyzer could			
Œ	not be repaired			
of the total	on-site, so it was			
hydrocarbon	removed from			
analyzer, which	service and			
was caused by a	returned to the			
	manufacturer for			
	repair, a process			
	which took 72 days			
sintered sample	to complete.			
filter to the		٠		
sample burner.				
Apparently, some				
of the stack gas				
had condensed				
inside the				
capillary tubing,				
which prevented				
the stack gas				
sample from				
reaching the				
burner.				
ttachments				

acnments

No records found	Attachment ID
	Description
	Туре
	Modified By
	Last Modified